

## POWER SYSTEM DATA

For the week ending April 26, 2002

<b>STREAMFLOW CONDITIONS (in percent of 60 year average)</b>		<b>Dec.</b>	<b>Jan.</b>	<b>Feb.</b>	<b>Mar.</b>	<b>Apr.</b>
	2001-2002 Natural Streamflow at The Dalles	71.7%	93.6*	79.3%*	78.9%*	100.1%**
	Critical Year Natural Streamflow at The Dalles	54.5%	42.1%	48.7%	54.6%	56.9%
	1995-1999 Average Natural Streamflow at The Dalles	125.8%	126.7%	161.6%	190.1%	118.4%
	Average flows below Bonneville Apr 18-24.	266.5 kcfs				
	Avg. tailwater elevation below Bonneville Apr 18-24.	20.8 ft				
<b>FEDERAL HYDRO GENERATION</b>		<b>Dec.</b>	<b>Jan.</b>	<b>Feb.</b>	<b>Mar.</b>	<b>Apr.</b>
	2002 Federal Hydro Generation		9,242	8,924	7,789	
	2001 Federal Hydro Generation	8,064	7,268	6,881	6,069	5,723
	1995-2000 Average Federal Hydro Generation	10,179	11,025	11,264	10,813	10,309
<b>HISTORIC PRICES(Dow Jones HLH month average)</b>		<b>Dec.</b>	<b>Jan.</b>	<b>Feb.</b>	<b>Mar.</b>	<b>Apr.</b>
	2001-02 Mid-C Prices in \$/megawatt-hour	26.63	19.60	20.89	35.37	22.07****
	2000-01 Mid-C Prices in \$/megawatt-hour	554.38	278.30	287.37	276.62	317.47
<b>Dow Jones HLH firm Mid-C Prices</b>						
	For week ending April 24 in \$/megawatt-hour	\$11.62 - \$22.34				
<b>PRECIPITATION AND TEMPERATURES</b>		<b>Dec.</b>	<b>Jan.</b>	<b>Feb.</b>	<b>Mar.</b>	<b>Apr.</b>
	Precipitation above The Dalles as % of Avg	98%	94%*	82%*	108%*	116%***
	Load Center temperature departures	+0.9	+1.4*	-0.4*	-3.9*	+0.4***
<b>VOLUME FORECAST (as percent of average)</b>		<b>Dec.</b>	<b>Jan.</b>	<b>Feb.</b>	<b>Mar.</b>	<b>Apr.</b>
	2002 Snowpack as % of Average as of first of month		102%	110%	107%	108%
	Observed January – July runoff and (%) of average					
	April Final Forecast at The Dalles in MAF and as a (%) of average		98.7 93%	101.0 94%	97.3 91%	96.4 90%
	--average Jan.-Jul. vol. used by NWS is 105.9 MAF					
	--lowest Jan.-Jul. vol. on record is 53.8 MAF in 1977					
	--critical Jan.-Jul. vol. is 69.4 MAF					
<b>POWER EXCHANGED WITH CALIFORNIA Apr 18 - 24</b>						
	Power sent to California ISO in MWh	0				
	Power returned from California ISO in MWh	0				
	Amount ISO owes BPA in MWh	0				
* March Final observed.						
**Observed through April 21, forecast remainder of month.						
***Observed through April 22.						
****Observed through April 24.						

### ***Reservoir elevations***

DATE:	04/18/02	04/11/02	TOTAL DRAFT(-) FILL(+)(ft.)	AVERAGE WEEKLY OUTFLOW (kcfs)
PROJECT	CURRENT ELEV. (ft.)	PREVIOUS ELEV. (ft.)		
Libby	2375.3	2371.0	4.3	4.0
Horse	3511.1	3509.0	2.1	2.1
Coulee	1257.3	1262.8	-5.5	138.1
Dworshak	1518.1	1507.2	10.9	15.1